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May 4, 2018

**Mr. MARIO C. MARASIGAN, CESO III**
Director IV, Electric Power Industry Management Bureau
Department of Energy ("DOE")
Energy Center, Rizal Drive, Bonifacio Global City
Taguig City

Dear Director Marasigan:

In compliance with the reportorial requirement for Power Generation Companies pursuant to DOE Circular 2013-05-0006, *Enjoining All Generation Companies, Distribution Utilities, Suppliers and Local Suppliers to Ensure an Effective and Successful Transition Toward the Implementation of Retail Competition and Open Access (RCOA)*, please find attached said compliance report for TeaM (Philippines) Energy Corporation for January to March 2018.

We trust that you find the foregoing submission to be in good legal order.

Thank you.

Very truly yours,

**SANTIAGO S. MALACCA**
Assistant Vice-President

Att: a/s

TEAM (PHILIPPINES) ENERGY CORPORATION
25F W FIFTH AVENUE BUILDING
5TH AVENUE, BONIFACIO GLOBAL CITY
TAGUIG CITY 1634 PHILIPPINES
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**ANNEX "A-2"**

SUPPLIERS' AND LOCAL SUPPLIERS' COMPLIANCE FORM
Pursuant to DOE Circular No. DC 2013-05-0006, dated 06 May 2013

Reportorial Requirements for Suppliers and Local Electricity Suppliers on RCOA Implementation

**Note: To be accomplished by a duly authorized focal person and/or designated WESM Compliance Officer**

**Part I. Company Profile**

| | | |
|---|---|---|
| Name of RES/LRES | TeaM (Philippines) Energy Corporation | |
| Contact Person | John P. Virgino | |
| Position/Designation | Compliance Officer | |
| Office Address | 25th Flr. W Fifth Ave. Bldg., 5th Ave., Bonifacio Global City, Taguig City, Philippines | |
| License/Certificate No. | RES License no. RES-01-2017-002 | |
| Telephone No.: 552 8000 | Fax No: 828 8000 | Email Address: tpec-esb@teamenergy.ph |

**Part II. Supply Portfolio**

| Supply Portfolio | Resource Type[1] | Contracted Capacity (MW) | Contracted Energy (MWH) | Contract Price (P/kWh) | Contract Duration | Generator is Affiliated to the RES/LRES (Yes/No) |
|---|---|---|---|---|---|---|
| 1. Sual Power Plant | Coal | 218 MW* | Based on 218 MW | Per Energy Conversion Agreement | 25 years or until 2024 unless extended under the Energy Conversion Agreement | Yes |
| 2. Pagbilao Power Plant | Coal | 35 MW | Based on 35 MW | Per Energy Conversion Agreement | 25 years or until 2025 unless extended under the Energy Conversion Agreement | Yes |
| 3. Pagbilao Power Plant (Unit 3) | Coal | 194.2MW | | | 25 years | Yes |
| Total | | **447.2 MW** | | | | |

**based on nameplate rating per DOE Certificate of Accreditation 2000-10-57 of the two units less contracted capacity of TSC*

**Part III. Capacity Allocation for Contestable Customers**

| Contestable Customers | Capacity (MW) | Energy (MWH) | Contract Price (P/kWh) | Contract Duration |
|---|---|---|---|---|
| 1. [redacted] | [redacted] | Approx. ~[redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 2. [redacted] | [redacted] | Approx. ~[redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 3. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |

| | | | | |
|---|---|---|---|---|
| 4. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 5. [redacted] | [redacted] | Approx [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 6. [redacted] | [redacted] | Approx. [redacted] | Base Rate + Backup Power + Incremental Demand Charge | Minimum of one year |
| 7. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 8. [redacted] | [redacted] | Approx. [redacted] | Base Rate + Back-up power + Incremental Demand Charge + Market-related costs | Minimum of one year |
| 9. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 10. [redacted] | [redacted] | Approx [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 11. [redacted] | [redacted] | Approx. [redacted] | Base Rate+ Back-up power + Incremental Demand Charge + Market-related costs | Minimum of one year |
| 12. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 13. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 14. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| 15. [redacted] | [redacted] | Approx. [redacted] | Base Rate+Fuel Rate+Market Cost (Line Rental, etc.) | Minimum of one year |
| **Total** | [redacted] | | | |

Value Added Services Offered to CCs:

- Demand-side Management
- Regulatory advisory
- Technical support
- Extensive Risk Management Measures

[1] Coal, Hydro, Natural Gas, Geothermal, Oil-Based (please specify fuel)s

Please submit in hard and soft copies to:

**THE OFFICE OF THE DIRECTOR**
Electric Power Industry Management Bureau
Department of Energy
Energy Center, Rizal Drive, Bonifacio Global City
Taguig City, Philippines
Tel./Fax No. 632-840-1773
Email to:rcoapower@gmail.com; scc@doe.gov.ph

Accomplished by:

JOHN P. VIRGINO
Name and Signature

COMPLIANCE OFFICER
Designation