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16 July 2021



Mr. Mario C. Marasigan, CESO III  
Director IV, Electric Power Industry Management Bureau  
Department of Energy  
Energy Center, Rizal Drive, Bonifacio Global City  
Taguig City

Dear Director Marasigan:

In compliance with the reportorial requirement for Power Generation Companies pursuant to DOE Circular 2013-05-0006, Enjoining All Generation Companies, Distribution Utilities, Suppliers and Local Suppliers to Ensure an Effective and Successful Transition Toward the Implementation of Retail Competition and Open Access (RCOA), please find attached the said compliance report for **TeaM (Philippines) Energy Corporation ("TPEC")** for the Second (2<sup>nd</sup>) Quarter of 2021.

We trust that you find the foregoing submission to be in good legal order.

Very truly yours,

  
GEOFFRY D. MASANCAY  
Compliance Officer

Att. a/s

**TEAM (PHILIPPINES) ENERGY CORPORATION**  
25/F W FIFTH AVENUE BUILDING  
5<sup>TH</sup> AVENUE, BONIFACIO GLOBAL CITY  
TAGUIG CITY 1634 PHILIPPINES  
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ANNEX "A-2"

**SUPPLIERS' AND LOCAL SUPPLIERS' COMPLIANCE FORM**  
Pursuant to DOE Circular No. DC 2013-05-0006, dated 06 May 2013

**Reportorial Requirements for Suppliers and Local Electricity Suppliers on  
RCOA Implementation  
For The 2<sup>nd</sup> Quarter of 2021**



**Note: To be accomplished by a duly authorized focal person and/or designated WESM Compliance Officer**

Part I. Company Profile						
Name of RES/LRES	TeaM (Philippines) Energy Corporation					
Contact Person	Geoffry DL. Masancay					
Position/Designation	Compliance Officer					
Office Address	25 <sup>th</sup> Flr. W Fifth Ave. Bldg., 5 <sup>th</sup> Ave., Bonifacio Global City, Taguig City, Philippines					
License/Certificate No.	RES License no. RES-01-2017-002					
Telephone No.: 8552 8000	Fax No: 8828 8000		Email Address: Geoffry.Masancay@teamenergy.ph			
Part II. Supply Portfolio						
Supply Portfolio	Resource Type <sup>1</sup>	Contracted Capacity (MW)	Contracted Energy (MWH)	Contract Price (P/kWh)	Contract Duration	Generator is Affiliated to the RES/LRES (Yes/No)
1. Sual Power Plant	Coal	218 MW*	Based on 218 MW	Per Energy Conversion Agreement	25 years or until 2024 unless extended under the Energy Conversion Agreement	Yes
2. Pagbilao Power Plant	Coal	35 MW	Based on 35 MW	Per Energy Conversion Agreement	25 years or until 2025 unless extended under the Energy Conversion Agreement	Yes
3. Pagbilao Power Plant (Unit 3)	Coal	194.2MW			25 years	Yes
Total		<b>447.2 MW</b>				
<i>*based on nameplate rating per DOE Certificate of Accreditation 2000-10-57 of the two units; less contracted capacity of TSC.</i>						
Part III. Capacity Allocation for Contestable Customers						
Contestable Customers	Capacity (MW)	Energy (MWH)	Contract Price (P/kWh)		Contract Duration	
1.			Base Rate+Fuel Rate+Market Cost		Minimum of one year	
2.			Base Rate+Fuel Rate+Market Cost		Minimum of one year	
3.			Base Rate+Fuel Rate+Market Cost		Minimum of one year	
4.			Base Rate+Fuel Rate+Market Cost		Minimum of one year	
5.			Base Rate+Fuel Rate+Market Cost		Minimum of one year	

6.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
7.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
8.			Base Rate+Fuel Rate+Market Cost	One year
9.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
10.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
11.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
12.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
13.			Base Rate+Fuel Rate+Market Cost	One year
14.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
15.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
16.			Base Rate+Fuel Rate+Market Cost	One year
17.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
18.			Base Rate+Fuel Rate+Market Cost	One year
19.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
20.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
21.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
22.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
23.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
24.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
25.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
<b>Total</b>				

\*TPEC as secondary RES

Value Added Services Offered to CCs:

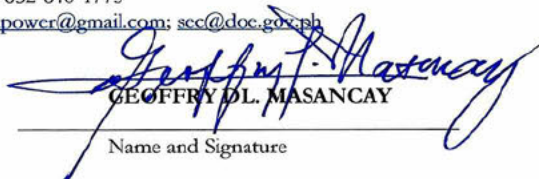
- Demand-side Management
- Regulatory advisory
- Technical support
- Extensive Risk Management Measures

<sup>1</sup> Coal, Hydro, Natural Gas, Geothermal, Oil-Based (please specify fuel)s

Please submit in hard and soft copies to:

**THE OFFICE OF THE DIRECTOR**  
 Electric Power Industry Management Bureau  
 Department of Energy  
 Energy Center, Rizal Drive, Bonifacio Global City  
 Taguig City, Philippines  
 Tel./Fax No. 632-840-1773  
 Email to: [rcoapower@gmail.com](mailto:rcoapower@gmail.com); [sec@doe.gov.ph](mailto:sec@doe.gov.ph)

Accomplished by:

  
 GEOFFREY D.L. MASANCAY  
 Name and Signature

COMPLIANCE OFFICER

Designation