



12 April 2021

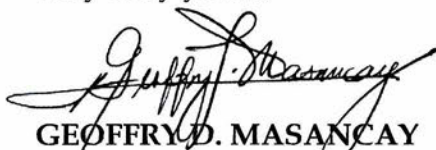
Mr. Mario C. Marasigan, CESO III
Director IV, Electric Power Industry Management Bureau
Department of Energy
Energy Center, Rizal Drive, Bonifacio Global City
Taguig City

Dear Director Marasigan:

In compliance with the reportorial requirement for Power Generation Companies pursuant to DOE Circular 2013-05-0006, Enjoining All Generation Companies, Distribution Utilities, Suppliers and Local Suppliers to Ensure an Effective and Successful Transition Toward the Implementation of Retail Competition and Open Access (RCOA), please find attached the said compliance report for **Team (Philippines) Energy Corporation ("TPEC")** for the First (1st) Quarter of 2021.

We trust that you find the foregoing submission to be in good legal order.

Very truly yours,



GEOFFRY D. MASANCAY
Compliance Officer

Att. a/s

TEAM (PHILIPPINES) ENERGY CORPORATION

25/F W FIFTH AVENUE BUILDING
5TH AVENUE, BONIFACIO GLOBAL CITY
TAGUIG CITY 1634 PHILIPPINES
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SUPPLIERS' AND LOCAL SUPPLIERS' COMPLIANCE FORM
Pursuant to DOE Circular No. DC 2013-05-0006, dated 06 May 2013

**Reportorial Requirements for Suppliers and Local Electricity Suppliers on
RCOA Implementation for the First Quarter of 2021**

Note: To be accomplished by a duly authorized focal person and/or designated WESM Compliance Officer

Part I. Company Profile		
Name of RES/LRES	TeaM (Philippines) Energy Corporation	
Contact Person	Geoffry DL. Masancay	
Position/Designation	Compliance Officer	
Office Address	25 th Flr. W Fifth Ave. Bldg, 5 th Ave., Bonifacio Global City, Taguig City, Philippines	
License/Certificate No.	RES License no. RES-01-2017-002	
Telephone No.: 8552 8000	Fax No: 8828 8000	Email Address: Geoffry.Masancay@teamenergy.ph

Part II. Supply Portfolio						
Supply Portfolio	Resource Type ¹	Contracted Capacity (MW)	Contracted Energy (MWH)	Contract Price (P/kWh)	Contract Duration	Generator is Affiliated to the RES/LRES (Yes/No)
1. Sual Power Plant	Coal	218 MW*	Based on 218 MW	Per Energy Conversion Agreement	25 years or until 2024 unless extended under the Energy Conversion Agreement	Yes
2. Pagbilao Power Plant	Coal	35 MW	Based on 35 MW	Per Energy Conversion Agreement	25 years or until 2025 unless extended under the Energy Conversion Agreement	Yes
3. Pagbilao Power Plant (Unit 3)	Coal	194.2MW			25 years	Yes
Total		447.2 MW				

**based on nameplate rating per DOE Certificate of Accreditation 2000-10-57 of the two units less contracted capacity of TSC*

Part III. Capacity Allocation for Contestable Customers

Contestable Customers	Capacity (MW)	Energy (MWH)	Contract Price (P/kWh)	Contract Duration
1.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
2.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
3.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
4.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
5.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
6.			Base Rate+Fuel Rate+Market Cost	Minimum of one year

7.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
8.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
9.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
10.			Base Rate+Fuel Rate+Market Cost	One year
11.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
12.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
13.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
14.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
15.			Base Rate+Fuel Rate+Market Cost	One year
16.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
17.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
18.			Base Rate+Fuel Rate+Market Cost	One year
19.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
20.			Base Rate+Fuel Rate+Market Cost	One year
21.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
22.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
23.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
24.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
25.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
26.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
27.			Base Rate+Fuel Rate+Market Cost	Minimum of one year
Total				

*TPEC as secondary RES

Value Added Services Offered to CCs:

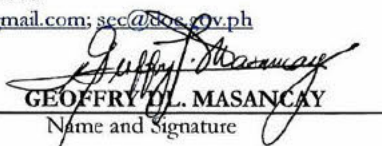
- Demand-side Management
- Regulatory advisory
- Technical support
- Extensive Risk Management Measures

¹ Coal, Hydro, Natural Gas, Geothermal, Oil-Based (please specify fuel)s

Please submit in hard and soft copies to:

THE OFFICE OF THE DIRECTOR

Electric Power Industry Management Bureau
 Department of Energy
 Energy Center, Rizal Drive, Bonifacio Global City
 Taguig City, Philippines
 Tel./Fax No. 632-840-1773
 Email to: rcoapower@gmail.com; sec@epos.gov.ph


GEOFFRY D. MASANCAY
 Name and Signature

Accomplished by:

COMPLIANCE OFFICER
 Designation