



October 15, 2020

Mr. Mario C. Marasigan, CESO III
Director IV, Electric Power Industry Management Bureau
Department of Energy ("DOE")
Energy Center, Rizal Drive, Bonifacio Global City,
Taguig City

Dear Director Marasigan:

In compliance with the reportorial requirement for Power Generation Companies pursuant to DOE Circular 2013-05-0006, Enjoining All Generation Companies, Distribution Utilities, Suppliers and Local Suppliers to Ensure an Effective and Successful Transition Toward the Implementation of Retail Competition and Open Access (RCOA), please find attached the said compliance report for Team (Philippines) Energy Corporation ("TPEC") for July to September 2020.

We trust that you find the foregoing submission to be in good legal order.

Thank you and best regards.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Santiago S. Malacca'.

Santiago S. Malacca
Assistant Vice-President

TEAM (PHILIPPINES) ENERGY CORPORATION

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SUPPLIERS' AND LOCAL SUPPLIERS' COMPLIANCE FORM
Pursuant to DOE Circular No. DC 2013-05-0006, dated 06 May 2013

**Reportorial Requirements for Suppliers and Local Electricity Suppliers on
RCOA Implementation**

Note: To be accomplished by a duly authorized focal person and/or designated WESM Compliance Officer

Part I. Company Profile						
Name of RES/LRES	TeaM (Philippines) Energy Corporation					
Contact Person						
Position/Designation	Compliance Officer					
Office Address	25 th Flr. W Fifth Ave. Bldg., 5 th Ave., Bonifacio Global City, Taguig City, Philippines					
License/Certificate No.	RES License no. RES-01-2017-002					
Telephone No.: 8552 8000	Fax No: 8828 8000		Email Address: tpec-csb@teamenergy.ph			
Part II. Supply Portfolio						
Supply Portfolio	Resource Type ¹	Contracted Capacity (MW)	Contracted Energy (MWH)	Contract Price (P/kWh)	Contract Duration	Generator is Affiliated to the RES/LRES (Yes/No)
1. Sual Power Plant	Coal	218 MW*	Based on 218 MW	Per Energy Conversion Agreement	25 years or until 2024 unless extended under the Energy Conversion Agreement	Yes
2. Pagbilao Power Plant	Coal	35 MW	Based on 35 MW	Per Energy Conversion Agreement	25 years or until 2025 unless extended under the Energy Conversion Agreement	Yes
3. Pagbilao Power Plant (Unit 3)	Coal	194.2MW			25 years	Yes
Total		447.2 MW				
<i>*based on nameplate rating per DOE Certificate of Accreditation 2000-10-57 of the two units less contracted capacity of TSC.</i>						
Part III. Capacity Allocation for Contestable Customers						
Contestable Customers	Capacity (MW)	Energy (MWH)	Contract Price (P/kWh)		Contract Duration	
1.		MWh	Base Rate+Fuel Rate+Market Cost		Minimum of one year	

2.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
3.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
4.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
5.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
6.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
7.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
8.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
9.		MWh	Base Rate+Fuel Rate+Market Cost	One year
10.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
11.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
12.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
13.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
14.		MWh	Base Rate+Fuel Rate+Market Cost	One year
15.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
16.		MWh	Base Rate+Fuel Rate+Market Cost	One year
17.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
18.		MWh	Base Rate+Fuel Rate+Market Cost	One year
19.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
20.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
21.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
22.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
23.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
24.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
25.		MWh	Base Rate+Fuel Rate+Market Cost	Minimum of one year
Total		MW		

*TPEC as secondary RES

Value Added Services Offered to CCs:

- Demand-side Management
- Regulatory advisory
- Technical support
- Extensive Risk Management Measures

¹ Coal, Hydro, Natural Gas, Geothermal, Oil-Based (please specify fuel)s

Please submit in hard and soft copies to:

THE OFFICE OF THE DIRECTOR
Electric Power Industry Management Bureau
Department of Energy
Energy Center, Rizal Drive, Bonifacio Global City
Taguig City, Philippines
Tel./Fax No. 632-840-1773
Email to: rcoapower@gmail.com; sec@doe.gov.ph

Accomplished by:



TRISTAN A. TAGHOY

Name and Signature

COMPLIANCE OFFICER

Designation